

# Full waveform microseismic inversion using differential evolution algorithm

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- 1 Introduction
- 2 Algorithm
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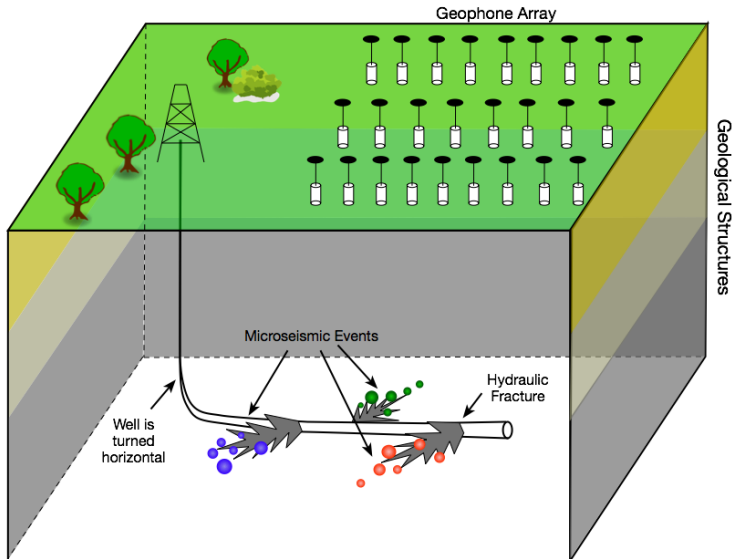
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# Surface monitoring during hydraulic fracturing



- Low oil price urges for cost-effective **long-term** monitoring
- Increasing interests on surface geophone array monitoring
  - *Low cost* comparing to wellbore array
  - Good azimuth angle coverage
  - *Long term* monitoring
- Microseismic events is a good indicator of subsurface structure changes
  - *Event location*
  - *Source mechanism*
- Processing pipeline
  - Pre-processing (QC and de-noise)
  - Event detection
  - **Event localization**
  - Finding **source mechanism**

## Previous work on event localization

- Digitize the entire monitoring space into small blocks (grid nodes)
- Semblance [Gharti et al., 2010, Frantiek\* et al., 2014]
  - Search all possible grid nodes using **simple but fast** method.
  - Rely on the coherent signal energy across the receiver array.
  - Low computation requirement, but might give misleading or imprecise results.
- Back-propagation [Gajewski and Tessmer, 2005, Haldorsen et al., 2012]
  - Reverse time and back propagate wave field in digitized grids based on wave equations.
  - Take advantage of full waveform information.
  - **Effective but expensive** (time and memory), especially for 3D elastic wave.
  - Sensitive to model error, can have poor focusing.
- Both methods were developed using single component data

# Example of traditional methods

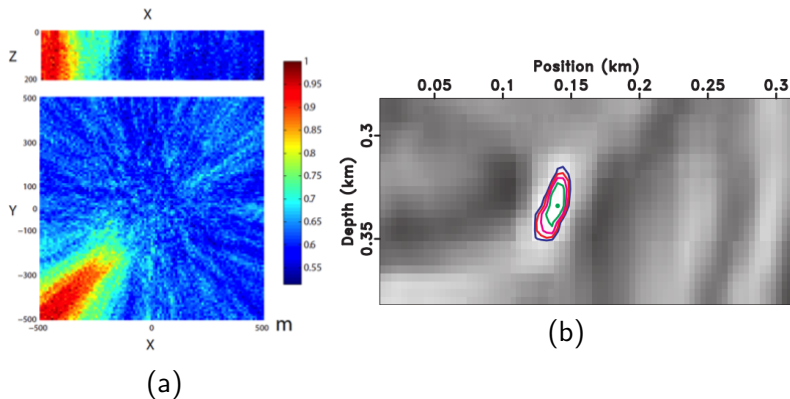
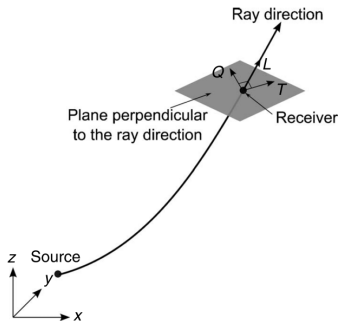


Figure 1 : Event localization from (a) semblance based method and (b) reverse-time based method.

# 3-component data and source mechanism

- 3-component(3-C) data is becoming popular
- Source mechanism is also important in reservoir monitoring
- Identify the source mechanism along with the localization becomes possible



(a) 3-C data

Moment tensor	Beachball	Moment tensor	Beachball
$\frac{1}{\sqrt{3}} \begin{pmatrix} 1 & 0 & 0 \\ 0 & 1 & 0 \\ 0 & 0 & 1 \end{pmatrix}$		$-\frac{1}{\sqrt{3}} \begin{pmatrix} 1 & 0 & 0 \\ 0 & 1 & 0 \\ 0 & 0 & 1 \end{pmatrix}$	
$-\frac{1}{\sqrt{2}} \begin{pmatrix} 0 & 1 & 0 \\ 1 & 0 & 0 \\ 0 & 0 & 0 \end{pmatrix}$		$\frac{1}{\sqrt{2}} \begin{pmatrix} 1 & 0 & 0 \\ 0 & -1 & 0 \\ 0 & 0 & 0 \end{pmatrix}$	
$\frac{1}{\sqrt{2}} \begin{pmatrix} 0 & 0 & -1 \\ 0 & 0 & 0 \\ -1 & 0 & 0 \end{pmatrix}$		$\frac{1}{\sqrt{2}} \begin{pmatrix} 0 & 0 & 0 \\ 0 & 0 & -1 \\ 0 & -1 & 0 \end{pmatrix}$	
$\frac{1}{\sqrt{2}} \begin{pmatrix} -1 & 0 & 0 \\ 0 & 0 & 0 \\ 0 & 0 & 1 \end{pmatrix}$		$\frac{1}{\sqrt{2}} \begin{pmatrix} 0 & 0 & 0 \\ 0 & -1 & 0 \\ 0 & 0 & 1 \end{pmatrix}$	
$\frac{1}{\sqrt{6}} \begin{pmatrix} 1 & 0 & 0 \\ 0 & -2 & 0 \\ 0 & 0 & 1 \end{pmatrix}$		$\frac{1}{\sqrt{6}} \begin{pmatrix} -2 & 0 & 0 \\ 0 & 1 & 0 \\ 0 & 0 & 1 \end{pmatrix}$	
$\frac{1}{\sqrt{6}} \begin{pmatrix} 1 & 0 & 0 \\ 0 & 1 & 0 \\ 0 & 0 & -2 \end{pmatrix}$		$-\frac{1}{\sqrt{6}} \begin{pmatrix} 1 & 0 & 0 \\ 0 & 1 & 0 \\ 0 & 0 & -2 \end{pmatrix}$	

(b) Moment tensor



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- Assumptions
  - Event origin time is given by event detection
  - Source waveform is available through wavelet estimation
  - Only **AWGN** is considered after pre-processing
  - **Isotropic** lossless layered velocity model
- Forward modelling of 3-C data
  - For complicated model, Finite-difference is used to compute Green's function
  - For layered velocity model, Green's function for *p-wave and s-wave* can be obtained by Generalized Ray Theory [Ben-Menahem and Singh, 2012]
  - Separate moment tensor and wave propagation due to **isotropy** of the media

## Problem setup (cont.)

- Physical model

- For  $i^{\text{th}}$  source and receiver pair, a Green's function  $g[i]$  satisfies

$$\mathbf{u}[i] = g[i] * w \times \mathbf{m}$$

where  $\mathbf{u}[i]$  is the data received,  $w$  is the source wavelet and  $\mathbf{m}$  is the moment tensor.

- Denote the convolution by  $G[i] \triangleq g[i] * w$ . Stack  $G[i]$  into a big matrix  $\mathbf{G}$  and data matrix  $u[i]$  into  $\mathbf{u}$ , we have

$$\mathbf{u} = \mathbf{G}\mathbf{m} \tag{1}$$

where both  $\mathbf{G}$  and  $\mathbf{m}$  are unknown.

- For a set of receiver locations, fixed velocity model and source wavelet,  $G$  is only a **function of source location  $\mathbf{s}$** , thus

$$\mathbf{u} = \mathbf{G}(\mathbf{s})\mathbf{m} \tag{2}$$

# Minimization problem

- Original problem

$$\underset{\mathbf{s}, \mathbf{m}}{\text{Minimize}} \quad \|\mathbf{u} - \mathbf{G}(\mathbf{s})\mathbf{m}\|$$

- For a fixed  $\mathbf{s}$ ,  $\mathbf{m}$  can be estimated by least squares

$$\hat{\mathbf{m}}(\mathbf{s}) = (\mathbf{G}^H(\mathbf{s})\mathbf{G}(\mathbf{s}))^{-1}\mathbf{G}^H(\mathbf{s})\mathbf{u} \quad (3)$$

- New problem

$$\underset{\mathbf{s}}{\text{Minimize}} \quad \mathbf{J}(\mathbf{s}) \triangleq \|\mathbf{u} - \mathbf{G}(\mathbf{s})\hat{\mathbf{m}}(\mathbf{s})\| \quad (4)$$

- In most cases,  $\mathbf{J}(\mathbf{s})$  is a highly *non-linear, non-convex* function of  $\mathbf{s}$ .

- Grid search
  - Small model, coarse grid
  - Green's function of every source-receiver pair is evaluated
  - Minimum is guaranteed
- Differential Evolution algorithm (DE)
  - A smart way to sample the parameter space by population
  - Mutation is introduced for each generation(iteration) based on the current population
  - Selected mutants are compared with current population, the better one goes into the next generation
  - Requires **fewer** evaluations of forward modelling (computation of Green's function)

- Initialization: randomly select an initial population of  $D$  agents consisting a set of parameters
- Mutation  $\mathbf{v}_p$ :

$$\mathbf{v}_p = \mathbf{x}_{p1} + F(\mathbf{x}_{p2} - \mathbf{x}_3) \quad (5)$$

where  $F \in [0, 2]$ ,  $\mathbf{x}_{p1}$  to  $\mathbf{x}_{p3}$  are distinct and randomly selected from current population.

- Crossover:

$$u_j = \begin{cases} v_j & \text{if } p_j \leq C \text{ or } j = RI \\ x_j & \text{otherwise} \end{cases} \quad (6)$$

where  $p_j \sim U(0, 1)$ ,  $C \in [0, 1]$ , and random index( $RI$ ) is among  $\{1, \dots, D\}$ .

- Selection: Choose between  $u_i$  and  $x_i$  and keep the one with lower cost function  $\mathbf{J}(\mathbf{s})$ .

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- $15 \times 15$  surface geophone array, **double-couple** moment sensor shown below:

$$MT = \begin{bmatrix} 0.4330 & -0.2500 & 0.7500 \\ -0.2500 & -0.4330 & 0.4330 \\ 0.7500 & 0.4330 & 0.0000 \end{bmatrix} \quad (7)$$

- Use **PSNR** as the measurement of noise level:

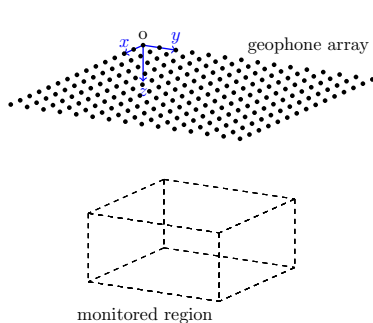
$$\text{PSNR} = 20 \log_{10} \frac{D_{\max}}{\sigma} \quad (8)$$

where  $D_{\max}$  is the maximum magnitude of a trace and  $\sigma$  is the standard deviation of AWGN.

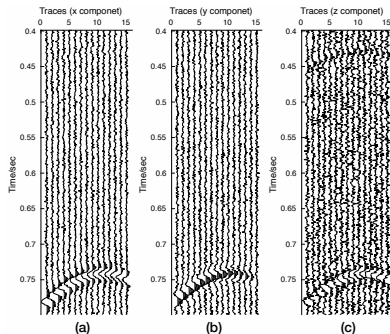
- The model size is of  $30 \times 30 \times 15$  grid points with **40m** spatial resolution



# Simulation setup



(i) Layout



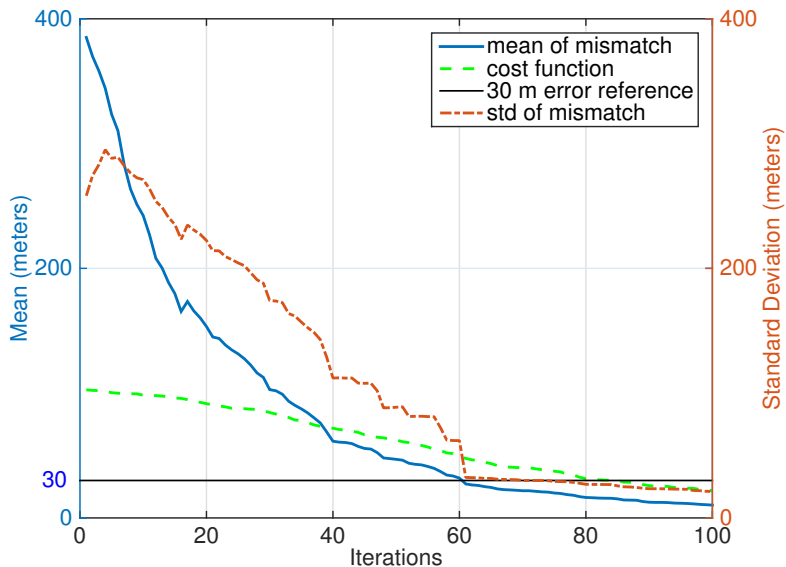
(ii) Data with 25 dB PSNR

**Figure 2 :** Simulation setup: (i)array geometry and (ii)sample data with 25dB PSNR: (a)x, (b)y, (c)z components.

# Details about DE algorithm

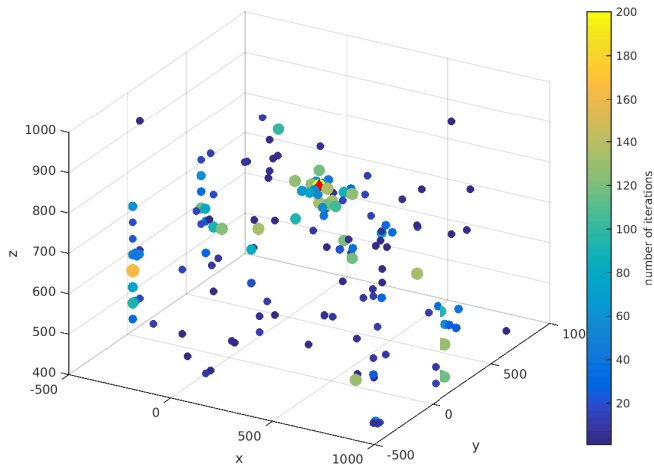
- Off-grid point
  - Move to the **nearest grid node**
  - Green's function of each node will only be **evaluated once** in the simulation
- Population size
  - Rule of thumb: population size is *5 to 10 times* the dimension of parameter space
  - In our example, the dimension of parameter space is three (x, y, z): **population size is 30**
- Accuracy measurement
  - The spatial resolution is 40m, the half diagonal distance is about 30m ( $20\sqrt{2}$ )
  - 60m error will be acceptable, **30m** error will be a good estimation
- Terminal condition
  - **DE program can be restart at any iteration** as long as the population is saved
  - Gradually increase the number of iteration until the cost function is stable

# Convergence rate by iteration



# Population convergence as iteration increases






- Population converges slower than the estimated error
- Dot color and size indicate number of iterations



- Accuracy
  - acceptable accuracy (60m error) within 40 iteration
  - good accuracy (30m error) within 60 iteration
- Robustness
  - Reach good accuracy in 100 iteration down to 0 dB PSNR
  - Event detection will break before the localization algorithm
- Computation requirement
  - Grid search:  $30 \times 30 \times 15 \times 225 = 3,037,500$  evaluation of Green's function
  - DE algorithm( $C = 0.5$ ):  $15 + 0.5 \times 30 \times 60 \times 225 = 205,875$  evaluation of Green's function
  - DE evaluates only 6.7% of all the grid nodes

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- The proposed method integrates **moment tensor inversion** and **event localization**
- **Reduce the dimension** of parameter space from 9 to 3 using proposed scheme
- Synthetic simulation illustrates a **good accuracy** of proposed method within reasonable number of iterations
- Differential evolution method **evaluates significantly fewer Green's functions** than grid search method

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- Thanks for your attention!

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